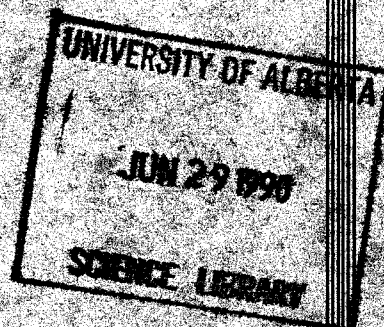


**The  
Saskatchewan  
Power Commission**

**ANNUAL REPORT  
AND  
FINANCIAL STATEMENT**

FOR THE FISCAL YEAR ENDED  
DECEMBER 31,

**1948**



REGINA:  
THOS. H. McCONICA, King's Printer  
1949



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**The  
Saskatchewan  
Power Commission**

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AND  
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## To

### FINANCIAL STATEMENTS

#### 31st December 1948

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REGINA, January 31, 1949.

HON. J. H. BROCKELBANK,  
*Minister of Natural Resources  
 and Industrial Development,*  
 Saskatchewan Resources Building,  
 Regina, Saskatchewan.

Dear Sir:

The Saskatchewan Power Commission submits herewith its Annual Report for the fiscal year which ended December 31, 1948. The certificate of the Auditor of Utilities is attached to this report.

A fourth rate reduction was made effective June 1, 1948. The four reductions referred to were made as follows:

First reduction ..... May 1, 1945  
 Second reduction ..... June 1, 1946  
 Third reduction ..... July 1, 1947  
 Fourth reduction ..... June 1, 1948

During the period up to May 1, 1945, The Saskatchewan Power Commission had maximum rates as high as 15c per kilowatt hour. As of June 1, 1948, the maximum in any area had been reduced to 8c per kilowatt hour. Statistical data regarding kilowatt hour sales and revenues received follow and you will note that there was an increase of more than 10% in total kilowatt hours and retail sales increased more than 15% in kilowatt hours sold in 1948, as compared to 1947.

## KILOWATT HOURS SOLD—

Wholesale to Cities:	1947	1948
Saskatoon .....	62,515,591	65,388,074
North Battleford .....	4,315,502	4,756,020
Swift Current .....	5,976,340	6,441,280
Retail to:		
Saskatchewan Power Commission Customers .....	67,782,420	78,126,705
	<u>140,589,853</u>	<u>154,712,079</u>

## REVENUES RECEIVED FROM THE SALE OF KILOWATT HOURS SOLD—

Wholesale to Cities:	1947	1948
Saskatoon .....	\$ 719,662.33	\$ 800,550.00
*North Battleford .....	171,073.61	196,251.83
Swift Current .....	156,969.88	224,749.98

\*Includes steam sold to City of North Battleford.

Retail to:

Saskatchewan Power Commission Customers .....	\$ 3,394,801.03	\$ 3,836,590.25
	<u>\$ 4,442,506.85</u>	<u>\$ 5,058,142.06</u>

The earned surplus of the Power Commission for the year 1948, after payment of interest, sinking fund charges and appropriation for Contingency Reserve, amounted to \$427,743.39. The accumulated surplus of the Power Commission to date amounts to \$1,400,219.41. The accumulated surplus for the four years 1945 to 1948 inclusive, amounts to \$1,631,636.08.

The revenue, operating costs, interest, sinking fund and reserve for contingencies and net profit for the year 1948 are shown in the following statement:

CONSOLIDATED PROFIT AND LOSS STATEMENT FOR THE YEAR 1948—

Total Revenue .....	\$ 5,058,142.06
Total Operating Costs .....	3,275,728.65
Operating Profit .....	1,782,413.41
Interest .....	705,089.54
Sinking Fund .....	471,466.97
Reserves for Contingencies .....	178,113.51
Net Profit .....	427,743.39

The following tabulation shows surplus or deficit for each year of the Commission's operation, together with the accumulated surplus or deficit.

Year	Loss for Year	Surplus for Year	Accumulated Deficit	Accumulated Surplus
1929	\$ 180.06		\$ 180.06	
1930	946.11		1,126.17	
1931	35,880.11		37,006.28	
1932	50,979.17		87,985.45	
1933	77,497.27		165,482.72	
1934	77,135.10		242,617.82	
1935	46,980.90		289,598.72	
1936	24,150.55		313,749.27	
1937	12,616.57		326,365.84	
1938	570.20		326,936.04	
1939		\$ 7,499.51	319,436.53	
1940		3,386.93	316,049.60	
1941		12,945.08	303,104.52	
1942		16,746.61	286,357.91	
1943		22,462.87	263,895.04	
1944		32,477.37	231,417.67	
1945		156,835.15	74,582.52	
1946		414,282.64		\$ 339,700.12
1947		632,774.90		972,475.02
1948		427,743.39		1,400,218.41

METERS IN SERVICE—

Meters in service increased during the year 1948 by 6,150. This represents service extensions constructed by the Commission during the year to serve new customers. This is the largest number of services extended to new customers in any one year during the history of the Commission, including the years which covered the Commission's initial construction programme. The total number of meters in service as of December 31, 1948, was 51,237.

The following schedule indicates the increase in the number of meters in service at the end of December in each year.

1929 .....	711
1930 .....	2,860
1931 .....	7,889
1932 .....	7,875
1933 .....	7,574
1934 .....	7,835
1935 .....	8,219
1936 .....	8,506
1937 .....	8,620
1938 .....	9,183
1939 .....	9,630
1940 .....	10,265
1941 .....	10,394
1942 .....	10,958
1943 .....	11,953
1944 .....	12,989
1945 .....	24,627
1946 .....	28,014
1947 .....	45,087
1948 .....	51,237



During the year 1948 construction was in progress to furnish electrical service to fifty-one towns, villages and hamlets, as follows:

Adanac	Parkbeg
Antler	Paynton
Avonhurst	Phippen
Beverley	Prince
Blumenhof	Redvers
Blumenort	Revenue
Bresaylor	Renown
Broadacres	Rhineland
Calder	Schantzenfeld
Dafoe	Schoenfeld
Delmas	Scott
Edenwold	Secretan
Edgeley	Springfield
Esk	Stewart Valley
Frys	Stornaway
Hagen	Storthoaks
Jansen	Tramping Lake
Kandahar	Valjean
Killaly	Vanguard
Lashburn	Venn
Leinan	Waseca
Maidstone	Wauchope
Manor	Wroxton
Marchwell	Wymark
Marshall	Zelma
Neville	

#### NEW SERVICES CONNECTED DURING 1948—

New services ..... 6,150

#### COMPARATIVE STATISTICS—

The Saskatchewan Power Commission, on December 31, 1944,

owned 1,626 miles of transmission lines  
serving 146 towns and villages  
with 12,989 services (including rural services).

The Saskatchewan Power Commission, together with Dominion Electric Power Limited, on December 31, 1945,

owned 2,486 miles of transmission lines  
serving 234 towns and villages  
with 24,627 services (including rural services).

The Saskatchewan Power Commission, together with Dominion Electric Power Limited, on December 31, 1946,

owned 2,651 miles of transmission lines  
serving 259 towns and villages  
with 28,014 services (including rural services).

The Saskatchewan Power Commission, on December 31, 1947,

owned 3,540 miles of transmission lines  
serving 343 towns and villages  
with 45,087 services (including rural services).

The Saskatchewan Power Commission, on December 31, 1948,

owned 4,190 miles of transmission lines  
serving 375 towns and villages  
with 51,237 services (including rural services).

## ELECTRIC ENERGY STATISTICS—

The following KWH's were generated in Saskatchewan Power Commission plants in:

	1947	1948
Assiniboia .....	449,790	552,850
Biggar .....	1,381,471	1,384,552
Canora .....	703,894	1,396,449
Davidson .....	28,249	9,658
Eastend .....	200,490	241,431
Estevan .....	11,176,470	10,416,800
Grenfell .....	366,635	626,925
Gull Lake .....	67,129	39,170
Herbert .....	228,758	
Hudson Bay .....	359,359	479,552
Humboldt .....	904,250	1,054,380
Kerrobert .....	299,678	382,473
Kindersley .....	497,395	837,975
Leader .....	279,560	231,920
Maple Creek .....	780,510	865,350
Meadow Lake .....	650,901	818,428
Melville .....	2,503,490	3,016,850
Moosomin .....		299,100
Nipawin .....	379,856	721,230
North Battleford .....	6,868,766	7,426,491
Perdue .....	91,818	97,917
Prince Albert .....	14,826,260	21,578,540
Radville .....	135,650	
Rosetown .....	45,240	156,110
Saskatoon .....	81,382,800	88,469,200
Shaunavon .....	831,270	970,050
Shellbrook .....	2,945	3,300
Swift Current .....	6,772,040	7,402,270
Taylorton .....	3,038,800	3,595,500
Tisdale .....	1,243,040	1,015,630
Unity .....	720,337	1,175,478
Watrous .....	1,489,660	1,318,255
Wilkie .....	442,530	409,850
Wynyard .....	1,962,165	2,462,480
Yorkton .....	3,918,210	6,215,020
	<u>145,049,416</u>	<u>165,671,184</u>

The following KWH's were purchased by The Saskatchewan Power Commission in:

	1947	1948
Calgary Power Co., Macklin .....	223,680	231,360
National Light and Power Co.		
Congress System .....	4,425,600	6,454,208
Riverhurst System .....	723,641	1,126,116
Mossbank System .....	297,302	316,261
Fort Qu'Appelle-Lumsden-		
Weyburn System .....	3,562,200	5,463,400
City of Regina		
North Annex .....	402,720	552,136
Qu'Appelle System .....	5,736,300	7,001,840
City of Weyburn .....		17,800
	<u>15,371,443</u>	<u>21,163,121</u>
Total KWH's generated and purchased .....	<u>160,420,859</u>	<u>186,834,305</u>

## SASKATCHEWAN POWER COMMISSION CONSTRUCTION OF PLANTS, TRANSMISSION LINES AND DISTRIBUTION SYSTEMS

Construction completed and in progress during the year 1948:

### 1. ESTEVAN PLANT:

The new \$1,000,000.00 power plant was put into operation during the month of December, 1948. The 80,000 lb. per hour, 450 lb. pressure, 750 degrees temperature steam generator and the new 7,000 H.P. steam turbo generator will greatly facilitate the supply of power in the Bienfait coal fields and the vast area around Estevan.

The ultimate area to be served from the plant will be west to Shaunavon and Eastend, east to the Manitoba border and north to the Canora area.

Orders have been placed for an additional 15,000 KW, 13,800 volt Parsons steam generator complete with condensers, air ejectors and heaters for the new plant, for delivery in 1950.

### 2. PRINCE ALBERT POWER PLANT:

The installation of a 7,500 KW steam turbo generator has been completed along with an addition to the present building.

A new 140,000 lb., Type VU, steam generating unit, complete with pulverized coal and oil burning equipment, has been delivered and with alterations to the building and boiler foundations the unit should be in operation late in 1949.

### 3. SASKATOON POWER PLANT:

A new 180,000 lb. two drum, Sterling boiler with return grate spreader stoker, fans, dust collectors and stack, has been ordered for delivery in 1950 and a Nuveyor ash conveyor and extension to the coal bunkers and coal conveyor. This new unit should be in operation late in 1950.

A new Buell (Van Tongeren) fly ash recovery system is being installed on the No. 3 boiler.

Extensions are being made to metalclad switchgear and install a bus tie breaker along with three transfer switches and two access compartments.

### 4. UNITY POWER PLANT:

Two 875 H.P. Clark gas generating units were installed and the power house extended during 1948. With the addition of these two units, power is now transmitted from Unity to Wilkie, Kerrobert, Kindersley and the Luseland system.

### 5. MOOSOMIN POWER PLANT:

Two 875 H.P. Busch Sulzer units were installed and were put into operation during 1948. This plant is tied in with the Grenfell-Regina system.

### 6. WYMARK-NEVILLE:

Twenty-three miles of single phase 8 KV line was constructed to serve Wymark, Neville, Blumenort, Blumenhof, Schantzenfeld, Schoenfeld, Springfield and distribution system completed in each point along with a substation at the Neville corner.

### 7. NORTH BATTLEFORD-MARSHALL:

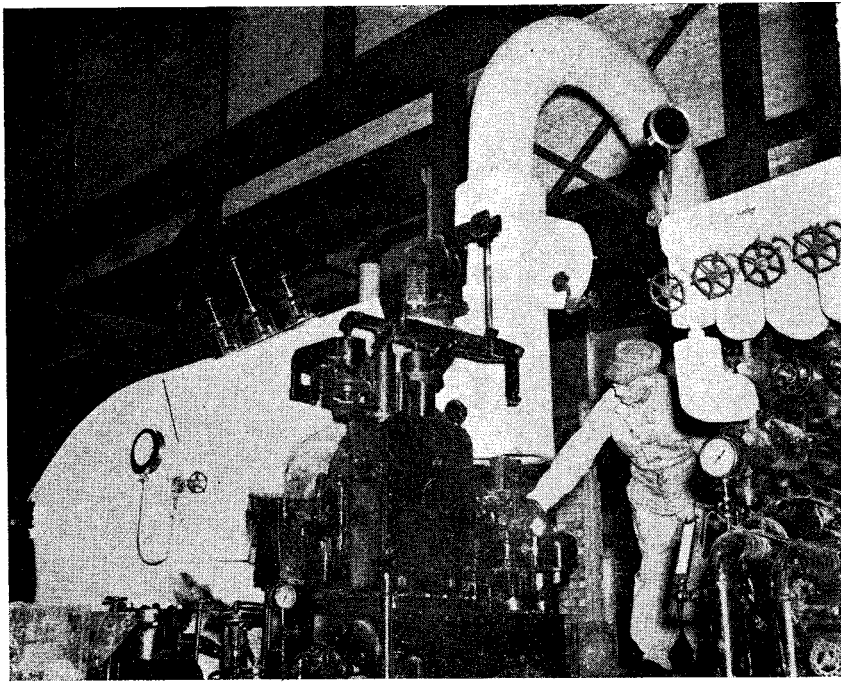
Eighty-four miles of 24 KV line was completed from Hamlin Airport to Marshall and distribution system built to serve Prince, Delmas, Bresaylor, Paynton, Maidstone, Waseca, Lashburn and Marshall.

### 8. HAGEN:

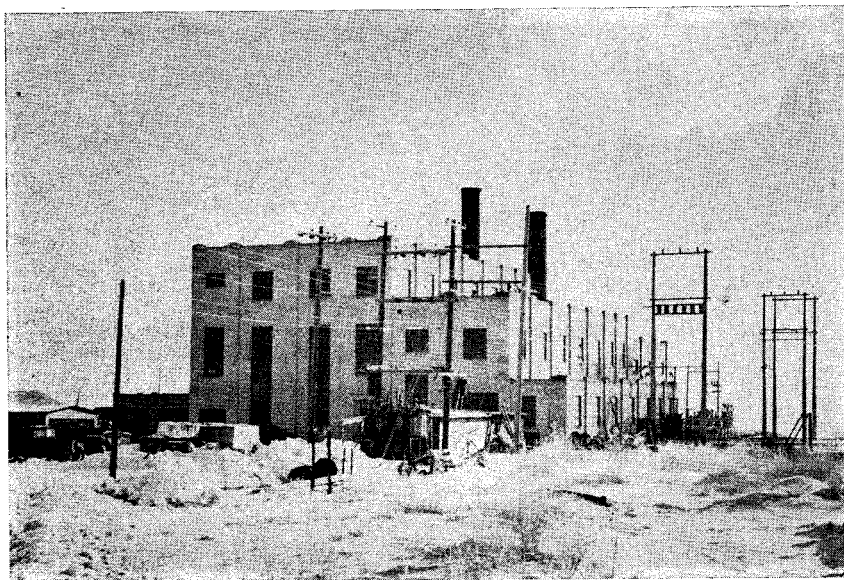
Nine miles of single phase 13.8 KV line and distribution system was built to serve Hagen and rural services.

### 9. BEVERLEY:

One and one-half miles of single phase 13.8 KV line and distribution system was built to serve Beverley and rural services.



NEW 5000 KW. TURBO-GENERATING UNIT, ESTEVAN, SASK.



NEW POWER PLANT, ESTEVAN, SASK.

## 10. REGINA:

Construction of one and one-quarter miles of line was completed to serve the Saskatchewan Legislative Building, Regina.

## 11. UNITY-KINDERSLEY-LUSELAND:

Construction of one hundred and thirty-four miles of 3-phase 24 KV line was completed linking Wilkie, Scott, Kerrobert, Kindersley and Luseland system with Unity. This important link now eliminates the diesel plants at Wilkie and Kerrobert and the purchasing of power from the Calgary Power Company at Macklin. The Kindersley plant will be maintained for the present.

With the completion of this line the following points were energized: Adanac, Phippen, Revenue, Tramping Lake, Broadacres and Scott.

Stepdown transformers and substation were built at Wilkie, Scott and Kerrobert of a total capacity of 675 KVA.

## 12. EDENWOLD-AVONHURST-EDGELEY:

Construction was started on the 13,800 volt line from Balgonie to Edenwold and east to Edgeley taking in twenty-eight rural services in the area adjacent to the line.

## 13. WATROUS AREA:

Nineteen and one-half miles of 13.8 KV line are being constructed to serve Zelma, Renown, Venn and Cymric, and distribution systems to serve residents in each village.

## 14. LANGENBURG-MARCHWELL:

Construction of a 13.8 KV line was completed to serve the Village of Marchwell.

## 15. DAFOE-WYNYARD:

Fifty-two miles of 3-phase 24 KV line was built to link Dafoe Airport to Wynyard and Lanigan and the Villages of Jansen, Dafoe, Esk and Kandahar will be served from this line.

## 16. CARLYLE-REDVERS:

Twenty-eight miles of 3-phase 24 KV line was built from Carlyle to Redvers and the Villages of Manor, Wauchope and Redvers were energized. The line will be continued on to Antler and south to Frys and Storthoaks early in 1949.

## 17. STOUGHTON-YORKTON:

Construction was started on the new 69 KV transmission line from Neudorf to Melville and Yorkton. In early 1949 the last portion of the line from Stoughton to Grenfell will be constructed and will link Yorkton with the Estevan plant.

## 18. VANGUARD:

Fifteen miles of 8 KV line was built from Aneroid to Vanguard along with the distribution system at Vanguard.

## 19. MOOSE JAW-CHAPLIN:

Construction was completed on a 34.5 KV line from Moose Jaw to Chaplin connecting with the Chaplin-Swift Current line and Parkbeg, Valjean and Secretan were energized in January 1949.

## 20. SASKATOON SUBSTATIONS:

Due to the overloading of the 13.8 KV feeders going out from the plant and the transformers at the substation at the City limits caused by increase in load from the University, Airport, Radio Beam Station, and Radio Station CFQC, new feeders had to be installed and additional transformer capacity made available.

Due to the runways being extended at the Airport the line running north out of the City had to be re-routed.

3,200 feet of underground cable and 6,000 feet of overhead cable was erected between the power plant and the City limits. The two existing lines were increased in capacity by increasing the size of copper cable.

A separate circuit was built from the plant to the University.

Erection of the steel and bus work for the substation has been completed and three 1,250 KVA 13.8/24 KV transformers installed.

A double circuit from the substation to a point sixteen miles north of the existing line has been completed giving separate feeders to Humboldt and North Battleford.

The Airport, Radio Beam Station, Radio Station CFQC and Montgomery Place have been cut over to a local feeder out of Saskatoon.

Three oil circuit breakers are to be installed and the substation with control cable back to the plant should be in operation early in 1949.

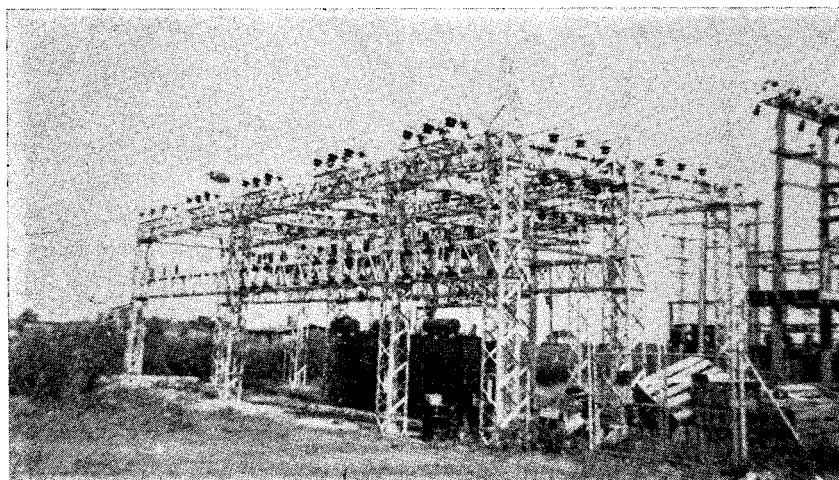
The rate reduction made on June 1st, 1948, enabled the Commission to secure complete uniformity of rate schedules for similar towns throughout the Province. Street lighting schedules were standardized and rates to rural customers were reduced along with other rates so that the maximum for any electrical energy sold by the Commission was lowered to eight cents per kilowatt hour.

The Commission is indebted to its Department Heads, supervisory staff and all other employees for the full co-operation given during a period when winter storms with unfavorable road conditions and a heavy summer construction schedule made it imperative that all employees exercise initiative and the fullest co-operation to the end that a high standard of service was maintained and an extensive construction programme completed adding 6,150 new customers to the lines of the Commission.

Respectfully submitted,

H. F. BERRY,

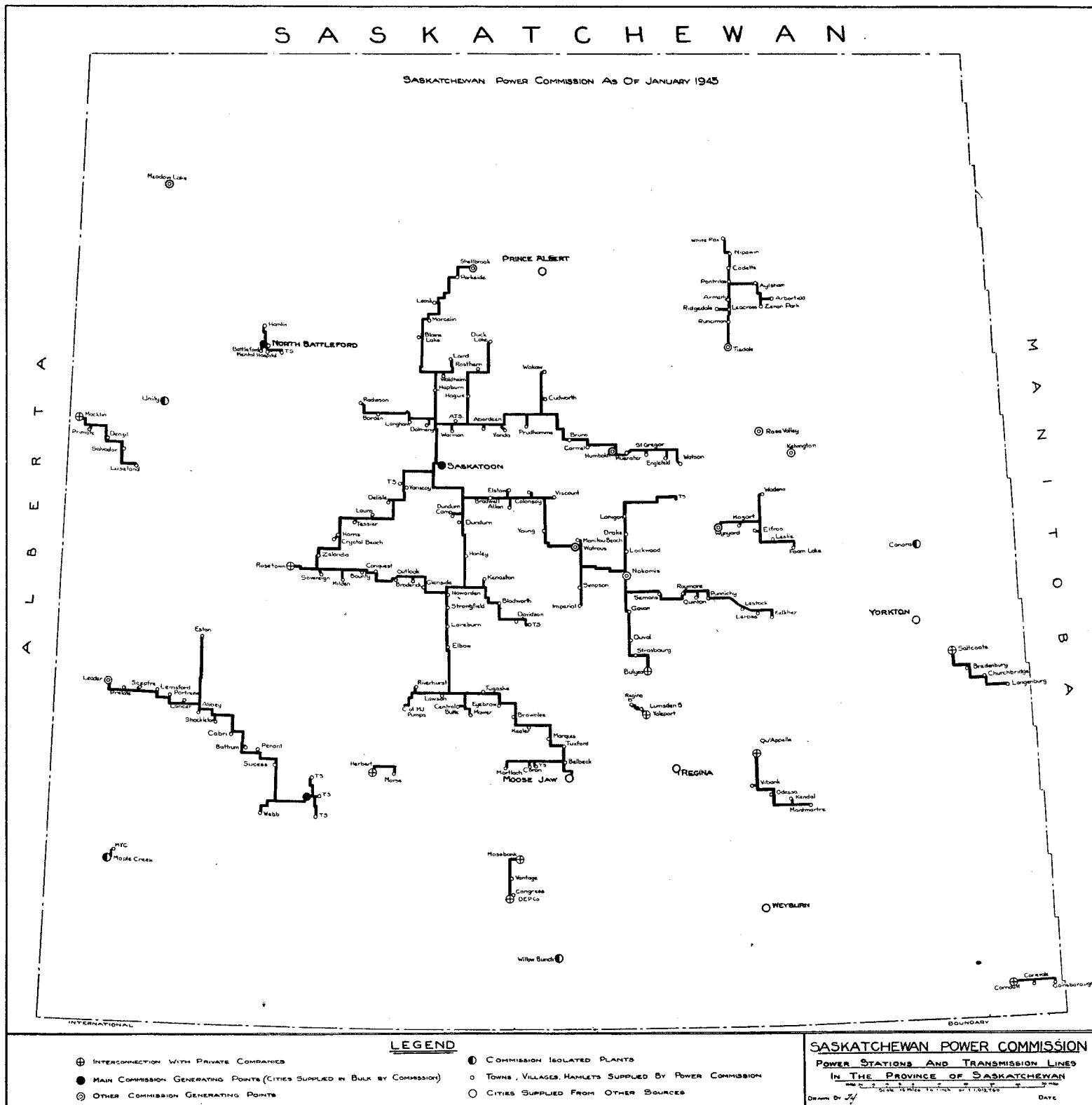
*Chairman.*



NEW 5000 KVA. SUBSTATION, SASKATOON, SASK.

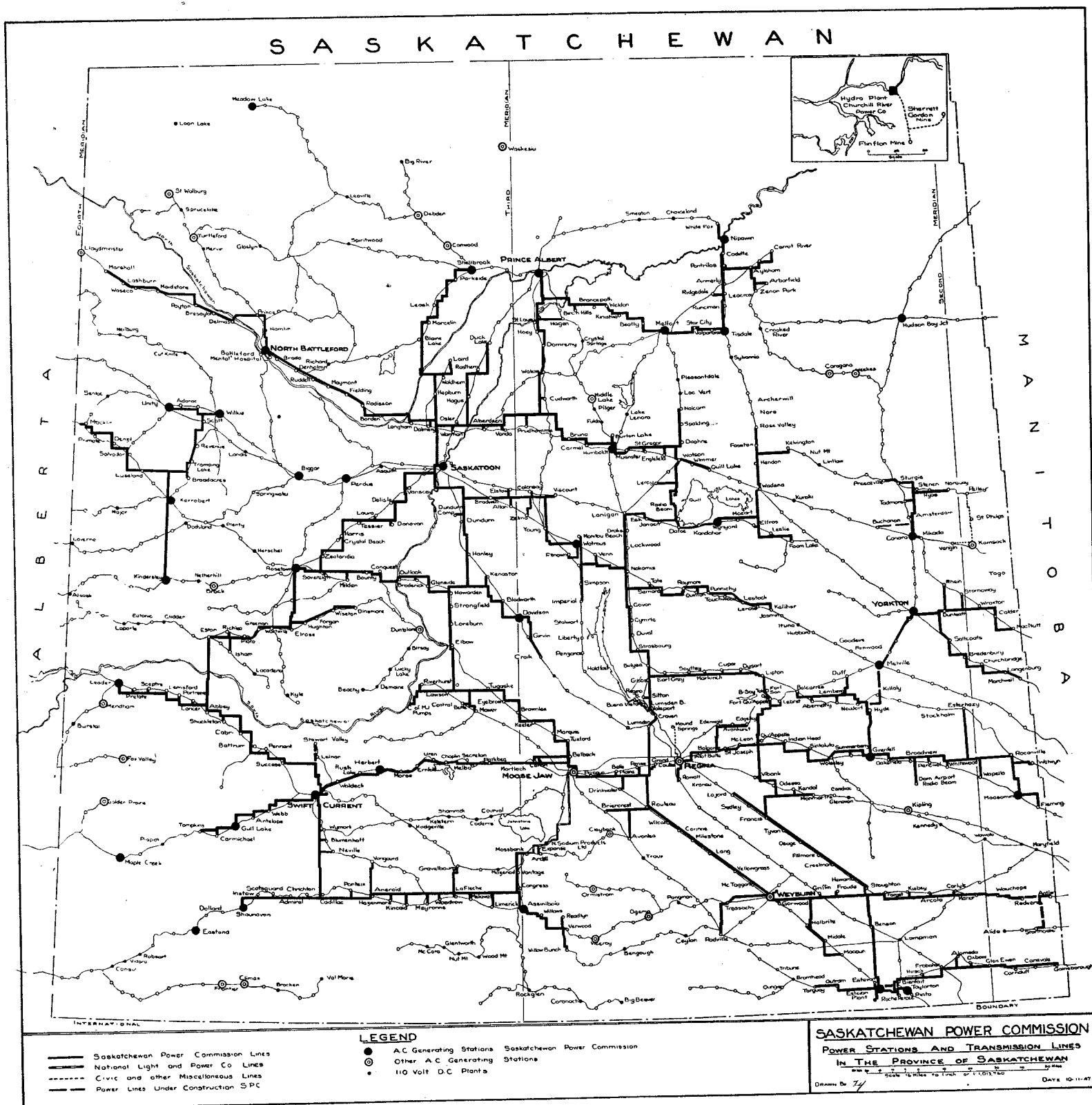
# S A S K A T C H E W A N

SASKATCHEWAN POWER COMMISSION AS OF JANUARY 1945











## AUDITOR'S REPORT

REGINA, Saskatchewan,

January 31, 1949.

In accordance with Treasury Board Regulations, an audit of the accounts of the Saskatchewan Power Commission has been made under my direction for the year ended December 31, 1948. All the information and explanations required by me have been obtained.

Cash on hand has been verified with subsequent bank deposits and bank balances by certificates from the depositaries. Sinking Fund Investments held by the Trustees and Investments held in Operating Account have been verified by certified statements furnished by the custodian, the Royal Bank of Canada, Regina. Investments held in City Sinking Funds, in which the Commission has an interest, have been verified from statements furnished by officials of the cities concerned. A bank balance of \$92.50 is held by the Canadian Bank of Commerce, Montreal, at December 31, 1948, to cover payment of outstanding debenture coupons of the Dominion Electric Power Limited (dissolved).

Head Office Administration Salaries and Expenses for the current year, particulars of which are incorporated in a statement submitted herewith, have been allocated by the Commission as follows:

To Capital—amount charged to cover cost of Engineering and Superintendence on construction projects.....	\$ 94,053.39
To Operation—amount charged to Operating Accounts to cover Administration costs on all plants and systems.....	\$ 207,255.94

Full provision has been made for interest on capital advances, debentures assumed, and other obligations of the Commission, as well as for depreciation and replacement reserves for the current year.

Capital and Operating Stores have increased during the year by \$345,464.85. The stores inventories are based upon perpetual inventory records priced on a cost basis. The inventory records were checked during the year by officials of the Commission against the physical inventories. An examination was made during the year of the Stores Control records with the detailed stores-ledger records, and tests made of plant and field stores. The year-end inventories have been verified by certificate from responsible officials.

Subject to the foregoing remarks, I report that in my opinion, the attached Balance Sheet and Operating Statements are properly drawn up so as to show a true and correct view of the state of the financial affairs of the Saskatchewan Power Commission as at December 31, 1948, and the result of operations for the year ended on that date, according to the best of my information, the explanations given to me and as shown by the books of account.

C. H. SMITH, C.A.,

*Auditor of Utilities.*

# Balance

## ASSETS

### CAPITAL SECTION

Fixed Capital (Schedule "A") .....	\$ 23,485,415.99	
Less Contributions for Extensions.....	204,887.22	
	<u>\$ 23,280,528.77</u>	
Advance Accounts re purchase of		
Boiler and Transformers .....	69,970.00	
Accounts Receivable (Schedule "B")...	55,424.83	
Stores Account (Schedule "C").....	1,391,685.01	
	<u>\$ 24,797,608.61</u>	

### CURRENT SECTION

Cash on hand and in Bank—Bank of Montreal, Regina (Payroll Account)		5,000.00
Automobiles and Trucks.....	95,882.01	
Tools and Equipment .....	64,960.85	
Office Equipment .....	41,311.10	
	<u>202,153.96</u>	
Less Depreciation—1948 .....	26,640.84	
	<u>175,513.12</u>	
Accounts Receivable and Advance Accounts (Schedule "G").....	1,026,592.87	
Stores Account (Schedule "H").....	311,879.88	
Unexpired Insurance (Schedule "I")...	13,459.28	
Sinking Fund Investment Account (Schedule "J") .....	3,843,749.89	
Investment Account (Schedule "K")...	15,169.46	
	<u>5,391,364.50</u>	
	<u>\$ 30,188,973.11</u>	

Certified:

H. F. BERRY, Chairman.  
E. H. STUHR, Accountant.

Regina, Saskatchewan, January 28, 1949.

## Sheet

AS AT DECEMBER 31, 1948.

## LIABILITIES

## CAPITAL SECTION

Royal Bank of Canada, Regina—		
Capital Account .....	\$	94,350.09
Government of Saskatchewan		
Investment: Government Finance		
Office—re Provincial Treasurer		
Advances .....	\$	20,413,500.00
Government Finance Office Advances		900,000.00
		<u>21,313,500.00</u>
Debenture Debt Assumed by the		
Commission (Schedule "D") .....		160,790.41
Accounts and Loans Payable		
(Schedule "E") .....		719,869.53
Reserves—Depreciation		
(Schedule "F") .....		2,509,098.58
		<u>\$ 24,797,608.61</u>

## CURRENT SECTION

Royal Bank of Canada, Regina—		
Operating Account .....		99,237.52
Accounts Payable (Schedule "L") .....		19,337.59
Suspense Account (Schedule "M") .....		250,586.69
Reserves		
Reserve for Bad and		
Doubtful Accounts .....	65,067.09	
Reserve for Replacements and		
Contingent Losses (Schedule "N") .....	611,543.48	
Sinking Fund Reserves		
(Depreciation) (Schedule "P") .....	3,845,373.72	
		<u>4,521,984.29</u>
Surplus		
Profit available as at		
December 31, 1948 .....	500,218.41	
		<u>5,391,364.50</u>
		<u>\$ 30,188,973.11</u>

## SCHEDULES TO BALANCE SHEET

SCHEDULE "A" AS AT DECEMBER 31, 1948.

## FIXED CAPITAL

Saskatoon Power Plant .....	\$ 3,758,158.56
Swift Current Power Plant .....	493,779.95
North Battleford Power Plant .....	361,896.25
<i>Other Plants and Systems</i>	
Power Plants .....	5,717,429.76
Distribution Systems .....	4,991,988.02
Distribution Systems—Rural .....	407,401.97
Transmission Lines and Sub-Stations .....	7,087,474.93
Regina Office Building .....	125,185.75
<i>Miscellaneous and Work in Progress</i>	
Work in Progress—Uncompleted construction Work Orders .....	412,690.18
Miscellaneous Tangible Capital—Portable Diesel Units .....	71,794.32
Miscellaneous Tangible Capital—Jansen .....	300.00
Miscellaneous Tangible Capital—Cypress Hills Park and Kenosee Park .....	4,500.00
Miscellaneous Tangible Capital—Climax .....	2,000.00
Miscellaneous Tangible Capital—Sylvania .....	250.00
Miscellaneous Tangible Capital—Buchanan .....	2,005.00
Miscellaneous Tangible Capital—Pleasantdale .....	500.00
Miscellaneous Tangible Capital—Ituna .....	2,500.00
Miscellaneous Tangible Capital—Lake Lenore .....	1,850.00
Miscellaneous Tangible Capital—Theodore .....	350.00
Expenditures incurred in connection with investigation of Hydro-Power Possibilities .....	43,361.30
	<u>\$ 23,485,415.99</u>

SCHEDULE "B" AS AT DECEMBER 31, 1948.

## ACCOUNTS RECEIVABLE—CAPITAL

Automatic Electric Company Limited .....	\$ 1,397.39
C. Blair—Carragana .....	2,000.00
Canadian General Electric Company Limited .....	4,615.16
Canadian Line Materials Limited .....	1,936.82
Department of Highways—Regina .....	1,023.75
Department of Public Works—Regina .....	11,366.16
Northern Electric Company Limited .....	3,553.15
Rustad and Erickson .....	1,750.00
Village of Climax .....	1,419.00
Village of Mazenod .....	1,387.90
Village of Smiley .....	1,250.00
Village of Theodore .....	7,071.84
Miscellaneous Small Accounts .....	16,653.66
	<u>\$ 55,424.83</u>

SCHEDULE "C" AS AT DECEMBER 31, 1948.

## STORES ACCOUNT

	District Stores	Construction Stores
Abbey .....	\$ 3,726.20	
Aneroid .....	5,343.90	
Assiniboia .....	12,507.48	
Assiniboia Airport .....		\$ 2,799.61
Aylsham .....	140.82	
Balcarres .....	4,396.80	
Battleford .....	2,219.89	
Biggar .....	5,055.45	
Blaine Lake .....	14.11	
Brada Airport .....		6,764.00
Buchanan .....		8,428.90
Bulyea .....	4,942.83	

## SCHEDULE "C" AS AT DECEMBER 31, 1948—Continued.

STORES ACCOUNT	District Stores	Construction Stores
Bienfait .....		\$ 12,683.87
Canora .....	\$ 9,096.78	
Carievale .....	251.66	
Central Butte .....	2,923.45	
Churchbridge .....	12,785.57	
Colonsay .....	2,878.03	
Conquest .....	14.99	
Cudworth .....	19.83	
Congress .....	26.09	
Dafoe .....		24,089.96
Dafoe Airport .....		1,827.31
Davidson .....	3,355.33	
Davidson Airport .....		500.00
Delisle .....	19.83	
Duval .....	8.54	
Denzil .....	41.45	
Eastend .....	1,702.14	
Edenwold .....		18,831.19
Elrose .....		9,826.44
Ernfold .....		476.61
Estevan .....	34,558.86	
Eston .....	2,962.04	
Francis .....		1,935.27
Grand Coulee .....		7,122.40
Grenfell .....	16,223.00	
Gull Lake .....	4,396.90	
Glidden .....		1,861.76
Harris .....	13.53	
Hawarden .....	5,679.46	
Herbert .....	2,707.90	
Hudson Bay .....	3,763.98	
Humboldt—District .....	31,368.30	
Humboldt—General .....		146,159.86
Humboldt—Engine and Generator Stores .....		10,098.59
Indian Head .....	10,096.32	
Imperial .....	1,209.55	
Kelliher .....	58.13	
Kelvington .....	12,635.39	
Kerrobert .....	6,491.87	
Killaly .....		68,440.46
Kindersley .....	11,470.10	
La Fleche .....	11,036.25	
Langham .....	13.54	
Leader .....	6,087.76	
Lebret .....		11,388.84
Leroy .....	79.26	
Lestock .....	81.66	
Luseland .....	296.45	
Maidstone .....		18,753.77
Maple Creek .....	5,863.88	
Meadow Lake .....	5,659.92	
Melfort .....	15,841.30	
Melville .....	9,404.92	
Milden .....	13.53	
Montmartre .....	32.63	
Moose Jaw .....	7.00	
Moosomin .....	5,493.53	
Morse .....	13.53	
Naicam .....	97.22	
Neville .....	130.78	
Nipawin .....	12,542.87	
Nokomis .....	20,349.12	
Nora .....		14,447.34
North Annex .....	2,901.64	
Nutana .....		42,855.96
Nut Mountain .....		21,077.02
Oxbow .....	5,970.62	
Parkbeg .....		18,434.78

## SCHEDULE "C" AS AT DECEMBER 31, 1948—Continued.

STORES ACCOUNT	District Stores	Construction Stores
Peebles .....		\$ 22,654.06
Perdue .....	\$ 881.37	
Primate .....	20.50	
Prince Albert .....	58,353.10	
Punnichy .....	2,555.48	
Qu'Appelle .....	3,716.49	
Radisson .....	13.53	
Radville .....	2,622.03	
Redvers .....		51,921.47
Regina—General .....		249,045.78
Regina Beach .....	1,742.52	
Rosetown .....	14,112.25	
Rosthern .....	4,826.09	
Rouleau .....	2,292.19	
Rush Lake .....	95.97	
Saskatoon—Transformer Stores .....	15,069.03	
Saskatoon—District .....	4,671.49	
Saskatoon Repair Department .....	29,813.53	
Semans .....	16.48	
Shaunavon .....	6,354.82	
Shellbrook .....	3,403.37	
Simpson .....	1,484.47	
Stoughton .....	11,142.07	
Stornaway .....	286.09	
Sturgis .....	2,067.48	44,982.64
Swift Current—District .....	9,065.69	
Scott .....		23,510.76
Stewart Valley .....		14,191.11
Stockholm .....		5,429.27
Sturdee Airport .....		837.96
Tisdale .....	8,946.15	
Trossachs .....	129.81	
Tate .....		2,031.97
Unity .....	11,687.93	
Vanguard .....	165.35	
Vanscoy .....		491.10
Vibank .....	216.72	
Vonda .....	69.16	
Wadena .....	501.05	
Wakaw .....	202.90	
Watrous .....	32,999.95	
Watson .....	6,734.95	
Weyburn .....	12,208.55	
Whitewood .....	6,924.48	
Wilkie .....	6,087.35	
Wroxton .....	78.50	
Wymark .....	73.06	
Wynyard .....	26,487.88	
Waldeck .....	180.00	
Yorkton .....	8,719.87	
	\$ 614,043.61	\$ 863,900.06
		614,043.61
Total District and Construction Stores .....		\$ 1,477,943.67
Less Stores Reserve Account .....		86,258.66
		<u>\$ 1,391,685.01</u>

## SCHEDULE "D" AS AT DECEMBER 31, 1948.

## DEBENTURE DEBTS ASSUMED BY THE COMMISSION

City of North Battleford .....	\$ 100,981.86
City of Saskatoon .....	59,808.55
	<u>\$ 160,790.41</u>



## SCHEDULE "E" AS AT DECEMBER 31, 1948.

## ACCOUNTS AND LOANS PAYABLE—CAPITAL

Provincial Treasurer—Exchange Charges on retirement of Saskatchewan Debentures .....	\$ 123,032.43
Provincial Treasurer—Loan through Department of Finance, Ottawa, re Transmission Line—Saskatoon to Elstow.....	26,880.00
Operating Account—re Temporary Transfer of Operating Moneys to Capital .....	150,000.00
Operating Account—re Allocation of Capital Stores to Operation (Maintenance) .....	300,000.00
Department of Finance, Ottawa—Loan re Boiler at Saskatoon.....	35,926.14
Department of Finance, Ottawa—Loan re Engine at Swift Current .....	15,204.06
Department of National Defence, Ottawa—Loan re Kenaston-Davidson Transmission Line .....	10,386.63
Patton & Schneider, Meadow Lake—re Plant Purchase.....	16,788.37
Vouchers Payable—Materials received but accounts not paid at December 31, 1948 .....	31,043.67
Miscellaneous Small Accounts .....	10,608.23
	<u>\$ 719,869.53</u>

## SCHEDULE "F" AS AT DECEMBER 31, 1948.

## CAPITAL RESERVES (DEPRECIATION)

## Debentures redeemed:

Village of Elfros .....	\$ 458.34
Town of Langham .....	183.03
City of North Battleford .....	13,358.90
Town of Outlook .....	67.95
Town of Radisson .....	100.00
Town of Rosthern .....	1,838.08
City of Saskatoon .....	915,678.33
Town of Unity .....	1,029.48
Town of Wadena .....	1,104.46
Town of Wynyard .....	1,406.18
Capital Payments from Replacement Reserve—Saskatoon Power Plant .....	287,941.09
Capital Payments from Surplus Sinking Fund Earnings—Saskatoon Power Plant .....	98,561.62
Depreciation Reserve—Other Plants and Systems .....	1,229,800.38
Capital Payments on Dominion Government Loan from Operating Account—Saskatoon Power Plant .....	24,073.86
Capital Payments on Dominion Government Loan from Replacement Reserve—Other Plants and Systems .....	36,733.37
Capital Payments on Dominion Government Loan from Operating Account—Swift Current Power Plant .....	19,795.94
	<u>\$ 2,632,131.01</u>
Less Exchange Charge allocated to Commission on Retirement of Saskatchewan Debentures .....	123,032.43
	<u>\$ 2,509,098.58</u>

## SCHEDULE "G" AS AT DECEMBER 31, 1948.

## ACCOUNTS RECEIVABLE AND ADVANCE ACCOUNTS

(OPERATING)—*Capital Account and Consumers' Light and Power Accounts, etc.*

Capital Account—Temporary Advance from Operating Account to Capital Account for Capital Expenditures .....	\$ 150,000.00
Capital Account—re Allocation of Capital Stores to Operation (Maintenance) .....	300,000.00
Saskatoon Power Plant .....	273.71
Swift Current Power Plant .....	17,614.95
North Battleford Power Plant .....	25,186.68
Other Plants and Systems—	
Billed Light and Power Accounts, etc. ....	\$ 299,277.92
Unbilled Light and Power Accounts at December 31, 1948 .....	192,760.00
	492,037.92
Minister of Finance, Ottawa re Excess Profits Tax (Prairie Power Co. Ltd.) .....	7,064.14
Minister of Finance, Ottawa re Excess Profits Tax (Dominion Electric Power Ltd.) .....	34,415.47
	<u>\$ 1,026,592.87</u>

## SCHEDULE "H" AS AT DECEMBER 31, 1948.

## OPERATING STORES

Saskatoon Power Plant .....	\$ 55,957.28
Swift Current Power Plant .....	51,572.47
North Battleford Power Plant .....	12,616.80
Other Plants and Systems (Includes Merchandise \$6,598.75) .....	191,733.33
	<u>\$ 311,879.88</u>

## SCHEDULE "I" AS AT DECEMBER 31, 1948.

## UNEXPIRED INSURANCE

Saskatoon Power Plant .....	\$ 880.62
Swift Current Power Plant .....	3,868.10
North Battleford Power Plant .....	1,449.92
Other Plants and Systems .....	7,260.64
	<u>\$ 13,459.28</u>

## SCHEDULE "J" AS AT DECEMBER 31, 1948.

## SINKING FUND INVESTMENT ACCOUNTS

Saskatoon Power Plant (City Sinking Fund) .....	\$ 35,054.55
North Battleford Power Plant (City Sinking Fund) .....	84,286.77

TRUSTEES OF THE SASKATCHEWAN POWER  
COMMISSION SINKING FUND (\$3,724,408.57)

*Province of Saskatchewan*

Description	Date of Maturity	
4 % Debentures .....	June 15, 1949 .....	\$ 5,000.00
3½% Debentures .....	March 31, 1951 .....	1,320,000.00
6 % Debentures .....	March 15, 1952 .....	95,000.00
5½% Debentures .....	October 1, 1952 .....	124,000.00
4 % Debentures .....	August 15, 1953 .....	83,000.00
3½% Debentures .....	September 1, 1954 .....	494,000.00
5 % Farm Loan Debentures .....	June 1, 1954 .....	24,000.00
3½% Debentures .....	April 15, 1954 .....	532,000.00
4 % Debentures .....	September 1, 1954 .....	185,000.00
3½% Debentures .....	September 1, 1955 .....	30,000.00
5½% Registered Stock .....	May 1, 1957 .....	58,226.00
4 % Debentures .....	May 15, 1958 .....	4,000.00
5 % Debentures .....	August 1, 1958 .....	124,000.00
4 % Debentures .....	November 1, 1955-60 .....	23,000.00
4 % Debentures .....	August 1, 1960 .....	23,000.00
3½% Debentures .....	February 15, 1962 .....	35,000.00
2½% Treasury Bills Series No. 1200 .....	July 23, 1949 .....	200,000.00
<i>City of Regina</i>		
4½% Debentures .....	February 1, 1949 .....	2,000.00
Cash on Hand .....		117,000.00
Cash in Royal Bank at December 31, 1948 .....		209,959.57
Interest accrued but not due at December 31, 1948 .....		36,223.00
		<u>\$ 3,843,749.89</u>

DISTRIBUTION OF SINKING FUND INVESTMENT  
ACCOUNTS

Saskatoon Power Plant (City Sinking Fund) .....	35,054.55
North Battleford Power Plant (City Sinking Fund) .....	84,286.77
Saskatoon Power Plant .....	1,872,597.58
North Battleford Power Plant .....	191,543.59
Swift Current Power Plant .....	292,285.68
Other Plants and Systems .....	1,367,981.72
	<u>\$ 3,843,749.89</u>

SCHEDULE "K" AS AT DECEMBER 31, 1948.  
INVESTMENT ACCOUNT

*Re: Consumers' Deposits*  
*Province of Saskatchewan*

Description	Date of Maturity	
4% Debentures .....	January 1, 1949 .....	\$ 2,433.33
4% Debentures .....	August 15, 1949-53 .....	12,500.00
		<u>\$ 14,933.33</u>
Interest accrued but not due at December 31, 1948 .....		236.13
		<u>\$ 15,169.46</u>

SCHEDULE "L" AS AT DECEMBER 31, 1948.  
ACCOUNTS PAYABLE—Coal, Fuel and Lubricating Oils, Power  
Purchased and Interest on Debentures Assumed, etc.

Saskatoon Power Plant .....	\$ 1,646.54
North Battleford Power Plant .....	3,112.80
Swift Current Power Plant .....	332.66
Other Plants and Systems .....	14,245.59
	<u>\$ 19,337.59</u>

## SASKATCHEWAN POWER COMMISSION

SCHEDULE "M" AS AT DECEMBER 31, 1948.

## SUSPENSE ACCOUNT

Consumers' Deposits .....	\$ 219,032.38
Discount on Debentures Purchased re—Consumers' Deposits.....	141.08
Miscellaneous Accounts (Including Interest accrued on Consumers' Deposits) .....	31,413.23
	<u>\$ 250,586.69</u>

SCHEDULE "N" AS AT DECEMBER 31, 1948.

RESERVES FOR REPLACEMENTS AND CONTINGENT  
LOSSES

Saskatoon Power Plant .....	\$ 148,705.34
North Battleford Power Plant .....	21,085.62
Swift Current Power Plant .....	27,366.46
Other Plants and Systems .....	408,008.92
Miscellaneous .....	6,377.14
	<u>\$ 611,543.48</u>

SCHEDULE "P" AS AT DECEMBER 31, 1948.

## SINKING FUND RESERVES (DEPRECIATION)

Saskatoon Power Plant (City) .....	\$ 35,054.55
Saskatoon Power Plant (Provincial Treasurer) .....	1,873,091.27
North Battleford Power Plant (City) .....	84,286.77
North Battleford Power Plant (Provincial Treasurer) .....	191,600.98
Swift Current Power Plant .....	293,151.64
Other Plants and Systems .....	1,368,129.22
Miscellaneous .....	59.29
	<u>\$ 3,845,373.72</u>

## CONSOLIDATED PROFIT AND LOSS ACCOUNT FOR YEAR ENDED DECEMBER 31, 1948.

	Total Revenue	Total Operating Costs	Operating Profit	Interest on Capital Advances and Debentures assumed, etc.	Depreciation and Replacement Reserves January 1 to December 31, 1948	Net Profit after providing for in- terest, deprecia- tion and replace- ment reserves
Saskatoon Power Plant.....	\$ 800,550.00	\$ 556,425.81	\$ 244,124.19	\$ 112,644.28	\$ 131,479.91	.....
Swift Current Power Plant.....	224,749.98	183,971.59	40,778.39	20,077.27	20,701.12	.....
North Battleford Power Plant.....	196,251.83	166,247.29	30,004.54	15,880.77	14,123.77	.....
Other Plants and Systems.....	3,836,590.25	2,369,083.96	1,467,506.29	556,487.22	483,275.68	\$ 427,743.39
<b>TOTAL.....</b>	<b>\$ 5,058,142.06</b>	<b>\$ 3,275,728.65</b>	<b>\$ 1,782,413.41</b>	<b>\$ 705,089.54</b>	<b>\$ 649,580.48</b>	<b>\$ 427,743.39</b>

Operating Profit available for Interest Charges,  
Depreciation and Replacement Reserves..... \$ 1,782,413.41

Net Operating Profit, after providing in full for Interest  
Charges, Depreciation and Replacement Reserves.... \$ 427,743.39

## APPROPRIATION OF SURPLUS—DECEMBER 31, 1948.

To payment of Surplus to Government Finance Office..... \$ 400,000.00

To unappropriated surplus to Balance Sheet..... \$ 500,218.41

**\$ 900,218.41**

By Surplus at December 31, 1947 ..... \$ 472,475.02

By Profit for year ended December 31, 1948 ..... \$ 427,743.39

**\$ 900,218.41**

Certified:

H. F. BERRY, Chairman.  
E. H. STUHR, Accountant.

Regina, Saskatchewan, January 28, 1949.

## OPERATING ACCOUNT

## SASKATOON POWER PLANT

From January 1 to December 31, 1948

## GENERATION

	Debit	Credit
To Superintendence .....	\$ 10,573.56	
Boiler Labour .....	36,100.40	
Engine Labour .....	30,943.72	
Miscellaneous Labour .....	19,107.67	
Workmen's Compensation Insurance .....	2,844.90	
Commission Contribution to Superannuation Fund .....	5,974.54	
Fuel (Less stock on hand) .....	367,210.19	
Water Purchased .....	2,674.58	
Lubricants .....	1,051.64	
Production Supplies .....	4,958.37	
Station Expenses .....	3,770.32	
Removal of Ash .....	3,829.80	
Maintenance of Station Buildings .....	3,226.68	
Maintenance of Furnaces and Boilers .....	3,368.39	
Maintenance of Boiler Apparatus .....	11,588.47	
Maintenance of Piping .....	5,798.97	
Maintenance of Turbine Generator Units .....	17,900.10	
Maintenance of Electrical Equipment .....	3,719.84	
Maintenance of Miscellaneous Equipment .....	7,174.07	

## GENERAL

To Insurance .....	2,609.60	
Administration Expenses .....	12,000.00	
Contingency Charge .....	55,129.98	
Interest on Capital Advances (New Plant) .....	110,220.90	
Sinking Fund Charges on Capital Advances (New Plant) .....	68,403.03	
Interest and Sinking Fund Charges (Old Plant) .....	6,715.62	
Interest and Principal on Dominion Government Loan .....	3,654.66	
By Light and Power Sales (City) .....	\$	632,756.26
Light and Power Sales to Transmission Line .....		167,539.78
Miscellaneous Revenue .....		253.96
	<u>\$ 800,550.00</u>	<u>\$ 800,550.00</u>

## OPERATING ACCOUNT

## SWIFT CURRENT POWER PLANT

From January 1 to December 31, 1948

## GENERATION

	Debit	Credit
To Superintendence and Labour .....	\$ 23,038.83	
Workmen's Compensation Insurance .....	795.18	
Commission Contribution to Superannuation Fund ..	1,828.16	
Fuel Oil (Less stock on hand) .....	117,554.14	
Lubricants .....	7,764.48	
Water Purchased .....	427.30	
Miscellaneous Supplies and Expenses .....	3,710.02	
Maintenance of Station Buildings .....	615.55	
Maintenance of Engines .....	12,580.49	
Maintenance of Electrical Equipment .....	1,743.45	
Maintenance of Miscellaneous Equipment .....	7.98	

## GENERAL

To Insurance .....	2,378.38	
Administration Expense .....	10,478.44	
Contingency Charge .....	4,702.11	
Interest on Stores Account .....	1,049.19	
Interest on Capital Advances .....	19,507.88	
Sinking Fund Charges on Capital Advances .....	14,584.44	
Interest and Principal on Dominion Government Loan .....	1,983.96	
By Light and Power Sales to City .....	\$	180,355.84
Light and Power Sales to Transmission Line and amount charged to Miscellaneous Reserve .....		44,394.14
	<u>\$ 224,749.98</u>	<u>\$ 224,749.98</u>

## OPERATING ACCOUNT

## NORTH BATTLEFORD POWER PLANT

From January 1 to December 31, 1948

## GENERATION

	Debit	Credit
To Superintendence and Labour .....	\$ 39,184.43	
Workmen's Compensation Insurance .....	1,152.68	
Commission Contribution to Superannuation Fund ..	2,103.24	
Fuel (Less stock on hand) .....	86,565.77	
Water Purchased .....	4,557.60	
Lubricants .....	589.55	
Miscellaneous Supplies and Expenses .....	8,079.11	
Maintenance of Station Buildings .....	444.45	
Maintenance of Steam Equipment .....	11,975.79	
Maintenance of Electrical Equipment .....	130.50	
Maintenance of Miscellaneous Equipment .....	109.02	

## GENERAL

To Insurance .....	1,839.69	
Administration Expense .....	9,244.52	
Contingency Charge—Generation & Steam Heating Equipment .....	3,308.68	
Interest on Stores Account .....	270.94	
Interest on Capital Advances .....	11,695.92	
Sinking Fund Charges on Capital Advances .....	9,752.39	
Interest, Sinking Fund and Principal Payments on Debentures .....	5,247.55	
By Light, Power and Steam Sales (City) .....	\$	156,217.88
Light and Power Sales to Transmission Line .....		40,033.95
	<u>\$ 196,251.83</u>	<u>\$ 196,251.83</u>

## SASKATCHEWAN POWER COMMISSION

## OPERATING ACCOUNT

OTHER PLANTS AND SYSTEMS  
From January 1 to December 31, 1948

## EXPENDITURES

To Generation—Operation .....	\$ 994,029.30	
Maintenance .....	104,856.42	
		\$ 1,098,885.72
Power Purchased .....		456,182.28
Transmission—Operation .....	55,027.40	
Maintenance .....	43,103.69	
		98,131.09
Distribution—Operation .....	103,174.50	
Maintenance .....	116,691.35	
		219,865.85
Street Lighting—Operation and Maintenance .....		14,712.11
Automobiles and Trucks—Operation and Maintenance .....		85,928.20
Power Digger—Operation and Maintenance .....		4,322.97
Workmen's Compensation Insurance .....		19,319.10
Meter Reading, Collecting and Miscellaneous Expenses .....		143,050.16
Contribution to Power Commission Superannuation Fund .....		29,700.85
Compensation in lieu of Taxes .....		19,177.62
Reserve for Bad and Doubtful Accounts .....		4,275.03
Administration Costs .....		175,532.98
Interest on Capital Advances, etc.—Provincial Treasurer .....		556,487.22
Contingency Charge—Reserve for Replacements and Contingent Losses .....		114,972.74
Sinking Fund (Depreciation)—Provincial Treasurer and Government Finance Office Advances .....		368,302.94
Commission Operating Profit for Year—1948 .....		427,743.39
		<u>\$ 3,836,590.25</u>

## REVENUE

By Light and Power Sales .....	\$ 3,810,807.41
Miscellaneous Revenue .....	25,782.84
	<u>\$ 3,836,590.25</u>



## LIGHT AND POWER SALES TO DECEMBER 31, 1948.

## OTHER PLANTS AND SYSTEMS

Abbey .....	\$ 6,161.28	Congress .....	1,344.73
Aberdeen .....	4,305.42	Conquest .....	5,572.07
Abernethy .....	8,547.89	Corinne .....	1,185.24
Adanac .....	33.26	Craik .....	11,174.07
Admiral .....	3,058.23	Craven .....	2,959.09
Alameda .....	5,963.16	Creelman .....	3,575.35
Allan .....	5,599.86	Crichton .....	396.07
Amsterdam .....	81.56	Crystal Beach .....	730.37
Aneroid .....	6,535.28	Cudworth .....	8,632.39
Antelope .....	879.01	Cupar .....	7,814.95
Arborfield .....	9,635.67	Dafoc Airfield .....	5,414.09
Archydale .....	303.54	Dalmeny .....	4,182.78
Arcola .....	12,436.35	Daphne .....	390.58
Ardill .....	726.14	Davidson Airport .....	364.03
Armley .....	1,385.57	Davidson .....	18,424.39
Assiniboia .....	43,937.02	Delisle .....	9,940.82
Avonlea .....	6,523.45	Delmas .....	245.16
Aylsham .....	7,353.29	Denholm .....	1,891.33
Balcarres .....	12,015.02	Denzil .....	3,119.91
Balgonie .....	3,008.14	Dinsmore .....	4,973.49
Battleford & Rural .....	47,941.64	Domremy .....	4,756.05
Battrum .....	511.09	Donavon .....	1,469.16
Beatty .....	3,974.12	Drake .....	2,729.08
Beaver Park .....	312.32	Drinkwater .....	3,862.56
Belbeck .....	556.34	Duck Lake .....	6,441.90
Belle Plaine .....	2,139.94	Duff .....	2,268.03
Benson .....	2,671.39	Dundurn Camp .....	14,357.87
Beverley .....	132.57	Dundurn .....	6,611.58
Bienfait .....	11,582.40	Duval .....	3,622.86
Biggar .....	56,216.98	Dysart .....	4,727.11
Birch Hills .....	9,695.61	Earl Grey .....	4,096.00
Bladworth .....	3,827.05	Eastend .....	13,934.15
Blaine Lake .....	7,845.83	Edenburg .....	178.92
Blumenhoff .....	107.74	Edenwold .....	.09
Blumenort .....	95.56	Elbow .....	4,840.39
Borden .....	5,020.01	Elfros .....	5,934.49
Bounty .....	1,857.11	Elrose .....	9,231.51
Brada .....	60.74	Elstow .....	2,295.85
Bradwell .....	3,825.99	Englefeld .....	3,607.27
Brancepeth .....	1,269.81	Ernfold .....	2,035.20
Bredenbury .....	7,237.38	Esterhazy .....	10,630.66
Bresaylor .....	79.44	Estevan .....	186,732.12
Briercrest .....	4,523.13	Eston .....	31,857.73
Broadview .....	21,913.62	Expanse .....	567.94
Broadview Airport .....	4,456.28	Eye brow .....	4,082.95
Broderick .....	2,211.14	Fielding .....	1,166.50
Brownlee .....	2,293.60	Fillmore .....	7,390.47
Bruno .....	10,634.76	Fleming .....	4,526.94
B-Say-Tah .....	1,751.38	Foam Lake .....	16,763.30
Buena Vista .....	455.70	Forgan .....	909.06
Bulyea .....	2,969.96	Forget .....	3,056.56
Cabri .....	12,425.56	Fort Qu'Appelle .....	18,722.28
Cadillac .....	5,075.77	Fort San .....	17,140.85
Calder .....	1,618.57	Fosston .....	2,745.59
Canora .....	35,799.01	Francis .....	4,119.78
Carievale .....	4,049.89	Frobisher .....	4,488.81
Carlyle .....	16,532.26	Froude .....	1,183.17
Carmel .....	1,489.24	Gainsborough .....	6,507.51
Carmichael .....	1,311.30	Garwood Pump .....	1,506.72
Carnduff .....	13,395.58	Gibbs .....	647.62
Caron .....	3,707.88	Girvin .....	3,221.71
Caron Bible School .....	3,606.02	Glen Ewen .....	4,428.29
Codette .....	4,951.93	Glenside .....	2,191.48
Carrot River .....	12,235.37	Govan .....	9,000.56
Central Butte .....	6,209.14	Grand Coulee .....	2,239.67
Chaplin .....	32,490.34	Gravelbourg .....	29,580.35
Churchbridge .....	4,252.90	Greenan .....	240.95
Colonsay .....	5,288.35	Grenfell .....	22,979.47

## LIGHT AND POWER SALES TO DECEMBER 31, 1948—Continued.

## OTHER PLANTS AND SYSTEMS—Continued.

Griffin .....	2,148.21	Manitou Beach .....	6,539.22
Gull Lake .....	19,980.64	Maple Creek .....	39,129.32
Hagen .....	349.52	Marcelin .....	3,920.98
Hague .....	4,621.81	Markinch .....	2,690.21
Halbrite .....	2,482.34	Marquis .....	2,568.47
Hanley .....	9,689.73	Marshall .....	134.28
Harris .....	4,475.29	Mawer .....	1,185.58
Hawarden .....	5,110.69	Maymont .....	3,308.14
Hazenmore .....	2,893.25	Meadow Lake .....	38,526.34
Hendon .....	1,707.20	Melaval .....	2,670.46
Hepburn .....	4,268.57	Melfort .....	95,667.10
Herbert .....	13,813.58	Melville .....	112,986.83
Heward .....	2,467.89	Meyronne .....	3,976.74
Hirsch .....	946.64	Midale .....	6,724.10
Hoey .....	2,367.66	Mikado .....	978.93
Hudson Bay .....	22,917.76	Milden .....	8,464.45
Hughton .....	1,794.50	Milestone .....	14,536.18
Humboldt .....	64,270.56	Montgomery Place .....	5,738.29
Hyas .....	3,046.80	Montmartre .....	7,152.83
Hyde .....	230.44	Moose Range .....	948.55
Imperial .....	10,059.86	Moosomin .....	31,154.47
Indian Head .....	34,366.36	Morse .....	8,905.68
Instow .....	960.10	Mortlach .....	4,642.05
Isham .....	571.00	Mossbank .....	12,273.86
Keeler .....	1,505.40	Mount Royal .....	1,256.55
Kelliher .....	7,277.07	Mozart .....	1,587.91
Kelvington .....	17,624.04	Muenster .....	3,470.61
Kenaston .....	5,811.95	McLean .....	4,453.59
Kendal .....	2,434.10	McNutt .....	2,641.00
Kerrobert .....	22,769.69	McTaggart .....	3,238.39
Kincaid .....	6,071.39	Naicam .....	8,284.82
Kindersley .....	41,756.62	Neudorf .....	7,627.89
Kinistino .....	13,401.12	Neville .....	1,026.16
Kisbey .....	5,712.85	Nipawin .....	60,422.27
La Fleche .....	12,251.69	Nokomis .....	11,416.51
Laird .....	3,591.46	Norquay .....	4,965.08
Lajord .....	2,108.97	North Annex .....	23,056.80
Lampard .....	690.95	Oakshella .....	688.51
Lancer .....	3,267.41	Odessa .....	4,411.31
Lang .....	7,856.27	Osage .....	2,418.14
Langenburg .....	12,147.59	Osler .....	1,721.42
Langham .....	4,880.92	Outlook .....	30,252.27
Lanigan .....	8,212.13	Outram .....	2,284.58
Lashburn .....	528.44	Oxbow .....	15,997.82
Laura .....	2,191.00	Parkside .....	3,937.84
Lawson .....	1,572.26	Pasqua .....	1,888.49
Leacross .....	788.80	Paynton .....	462.88
Leader .....	16,207.04	Pennant .....	4,836.95
Leask .....	6,505.79	Pense .....	6,935.80
Lebret .....	6,136.75	Percival .....	818.84
Leinan .....	.03	Perdue .....	6,075.34
Lemberg .....	8,458.22	Pilot Butte .....	5,632.05
Lemsford .....	1,117.00	Plato .....	2,300.20
Leross .....	1,611.77	Ponteix .....	11,997.64
Leroy .....	6,941.88	Pontrilas .....	2,890.91
Leslie .....	2,217.54	Portreeve .....	2,283.61
Lestock .....	5,113.78	Preeceville .....	8,097.12
Limerick .....	6,020.18	Prelate .....	8,324.02
Lipton .....	5,596.31	Primate .....	1,342.80
Lockwood .....	2,236.41	Prince .....	116.96
Loreburn .....	3,521.09	Prince Albert .....	394,471.83
Lumsden .....	9,408.39	Prud'homme .....	3,373.74
Lumsden Beach .....	398.58	Punnichy .....	6,872.02
Luseland .....	9,280.14	Qu'Appelle .....	10,772.61
Macoun .....	2,457.87	Quill Lake .....	8,423.49
Maidstone .....	1,670.87	Quinton .....	2,611.72

## LIGHT AND POWER SALES TO DECEMBER 31, 1948—Continued.

## OTHER PLANTS AND SYSTEMS—Continued.

Radisson .....	7,426.72	Touchwood .....	1,161.76
Radville .....	20,954.39	Trossachs .....	1,623.28
Raymore .....	6,235.25	Tugaske .....	4,397.97
Readlyn .....	2,283.01	Tuxford .....	2,580.23
Redvers .....	.18	Tyvan .....	2,721.58
Regina Beach .....	10,563.50	Unity .....	27,353.39
Regina Radio Stations .....	8,674.51	Valparaiso .....	1,876.83
Rhein .....	3,440.36	Vanguard .....	1,848.15
Rhineland .....	200.61	Vanscoy .....	3,309.75
Richlea .....	2,768.54	Vantage .....	1,130.82
Ridgedale .....	5,145.62	Verwood .....	1,912.77
Riverhurst .....	4,839.74	Vibank .....	4,187.61
Rocanville .....	10,237.95	Viscount .....	7,105.77
Roche Percee .....	1,657.42	Vonda .....	4,022.15
Rosetown .....	56,759.18	Wauchope .....	.09
Rose Valley .....	9,550.61	Wadena .....	24,559.41
Rosthern .....	32,102.36	Wakaw .....	9,666.07
Rouleau .....	13,040.67	Waldeck .....	1,131.10
Rowatt .....	1,083.25	Waldheim .....	5,432.63
Ruddell .....	998.30	Wapella .....	10,325.40
Rufus C.P.R. ....	573.20	Warman .....	1,459.21
Runciman .....	934.82	Wartime .....	1,434.24
Rural Area No. 1 .....	4,735.04	Waseca .....	284.94
Rush Lake .....	1,961.82	Watrous .....	34,339.57
Saltcoats .....	8,529.08	Watrous C.B.C. ....	25,480.50
Salvador .....	2,892.16	Watson .....	14,497.54
Saskatoon Annex .....	36,268.10	Webb .....	3,294.12
Sceptre .....	5,332.52	Weldon .....	4,980.33
Schoenfeld .....	153.16	Welwyn .....	4,188.62
Scotsguard .....	1,668.47	Weyburn Airport .....	17,867.40
Scott .....	695.54	White Fox .....	8,971.18
Sedley .....	4,846.85	Whitewood .....	14,521.43
Semans .....	6,719.77	Wilcox .....	8,234.28
Shackleton .....	2,802.51	Wilkie .....	33,564.26
Shantzenfeld .....	41.12	Willow Bunch .....	9,112.22
Shaunavon .....	54,176.51	Willows .....	431.55
Shellbrook .....	13,632.87	Wimmer .....	212.56
Silton .....	1,772.12	Wiseton .....	2,913.47
Simpson .....	6,644.20	Wolseley .....	21,639.69
Sintaluta .....	5,842.16	Woodrow .....	3,321.60
Southey .....	10,019.09	Wroxton .....	1,136.18
Sovereign .....	4,253.36	Wymark .....	551.92
Spalding .....	5,417.10	Wynyard .....	28,431.81
Springfield .....	69.75	Yellow Grass .....	13,468.88
Star City .....	12,560.75	Yorkton .....	180,461.43
Stenen .....	3,307.70	Young .....	8,912.71
St. Gregor .....	1,936.35	Zealandia .....	3,394.39
St. Joseph .....	251.84	Zenon Park .....	4,874.83
St. Louis .....	2,662.53		
Stornaway .....	920.75	Billed Revenue .....	\$ 3,768,170.41
Stoughton .....	8,164.59	Unbilled Light and	
Strasbourg .....	9,331.38	Power Sales at	
Strongfield .....	2,681.64	December 31,	
Sturgis .....	6,607.31	1948 .....	\$ 192,760.00
Success .....	1,451.54	Less unbilled Light	
Summerberry .....	2,180.49	and Power Sales	
Tadmore .....	349.84	at January 1,	
Taylornton .....	2,392.02	1948 .....	150,123.00
Tessier .....	2,470.45		42,637.00
Tisdale .....	46,432.95		
Tompkins .....	7,067.09		\$ 3,810,807.41
Torquay .....	6,667.47		

STATEMENT OF HEAD OFFICE ADMINISTRATION  
SALARIES AND EXPENSES

From January 1 to December 31, 1948

Advertising .....	\$ 3,702.03
Contributions to Superannuation Fund .....	9,301.16
Express and Freight Charges .....	156.41
Guarantee Bonds .....	49.16
Machine Rental (Billing) .....	12,034.04
Miscellaneous Expenses .....	2,901.33
Office Equipment .....	223.70
Operation and Maintenance of Regina Office Building .....	5,332.12
Postage Stamps .....	25,986.68
Printing, Stationery and Supplies .....	22,450.37
Rental of Office Space .....	1,620.00
Salaries .....	192,298.21
Telegrams .....	459.71
Telephones .....	6,894.08
Travelling Expenses .....	13,583.11
Workmen's Compensation Insurance .....	4,317.22
	<hr/>
	\$ 301,309.33
Less reimbursement from Capital Account for Engineering and Superintendence 1948 Construction .....	94,053.39
Amount charged to Operating Accounts on all plants and systems.....	<hr/>
	\$ 207,255.94



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